

PRAIRIE LAND ELECTRIC COOPERATIVE, INC  
 (Name of Issuing Utility)

Schedule: 25-LAC

MID-KANSAS SERVICE AREA  
 (Territory to which schedule is applicable)

Replacing Schedule 24-LAC Sheet 1  
 Which was filed September 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**LOCAL ACCESS DELIVERY SERVICE**

**AVAILABLE**

Entire Mid-Kansas Service Area.

**APPLICABLE**

For delivery to wholesale (sales for resale) customers over Prairie Land's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

**CHARACTER OF SERVICE**

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

**MONTHLY RATE**

Demand Charge @ \$2.76 per kW.

**MONTHLY BILLING DEMAND**

When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer's kilowatt contribution to the Local Access Delivery System maximum hourly demand coincident with Prairie Land's monthly Local Access Delivery System peak in the billing month measured at the low side of the delivery point ("Actual CP Demand"). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Customer's network load at the time of Prairie Land's monthly Local Access Delivery System peak shall be added to the Customer's Actual CP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Customer's service request or actual maximum monthly demand.

**LOSSES**

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate. The applicable Real Power Loss factor for the entire Mid-Kansas Service Area is as follows:

**LOSS FACTOR**


1.40 percent of energy as measured at delivery point.


**DELAYED PAYMENT**

As per schedule DPC.

Issued September 24 2024  
Month Day Year

Effective October 1 2024  
Month Day Year

By   
 Kirk Girard CEO

24-PLCE-684-TAR  
 Approved   
 Kansas Corporation Commission  
 September 24, 2024  
 /s/ Lynn Retz

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 24

PRAIRIE LAND ELECTRIC COOPERATIVE, INC.  
(Name of Issuing Utility)

Schedule: 25-LAC

MID-KANSAS SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 24-LAC\_Sheet 2  
Which was filed on September 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued September 24 2024  
Month Day Year

Effective October 1 2024  
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By   
Kirk Girard CEO

24-PLCE-684-TAR  
Approved **TR**  
Kansas Corporation Commission  
September 24, 2024  
/s/ Lynn Retz