

Prairie Land Electric Cooperative, Inc.

(Name of Issuing Utility)

Entire Service Area

(Territory to which schedule is applicable)

SCHEDULE DCR-21

Replacing Schedule INITIAL Sheet INITIAL

which was issued INITIAL

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

FEBRUARY 2021 DEFERRED COST RIDER

APPLICABLE

The February 2021 Deferred Cost Rider (DCR) is applicable to all of Prairie Land’s Retail Rate schedules listed below and their successor tariffs:

- RSF-18 Residential & Farm-Non-Commercial Service
- GSS-18 General Service Small
- GSM-18 General Service Medium
- GSL-18 General Service Large
- I-18 Irrigation Service
- LI-16 Industrial Service
- INT-18 Interruptible Industrial
- AFL-18 Athletic Field Lighting
- LT-18 Lighting
- TS-18 Temporary Service
- Wilkens-20 Special Contract – Wilkens Manufacturing
- STR-19 Sub-transmission and Transmission Level Service

COMPUTATION FORMULA

Total charges will be calculated based on usage during February 2021 to establish a monthly billing amount for recovery over a Board-approved amortization period of 36 months.

For schedules other than LI-16, Wilkens-20, and STR-19, the formula is as follows:

$$\text{DCR Amount} = ((C/S) * I) / M$$

Where:

C = Extraordinary charges associated with the month of February 2021 Winter Weather Event equal to the wholesale Energy Cost Adjustment (ECA) amount assessed on the Cooperative’s total retail load (less LI-16, STR-19, and Wilkens-20) by Sunflower Electric Power Corporation (SEPC) during the month of February 2021 in excess of SEPC budgeted amount for the same month. These charges shall be deferred and booked separately and will include the associated carrying costs incurred by the Cooperative.

Issued By: Prairie Land Electric Cooperative, Inc. 3-23-2021

By

Date

Effective April 1 2021

Month

Day

Year

By /s/ Kirk Girard

Signature of Officer

CEO

Title

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COMPUTATION FORMULA - continued

S = Total retail sales in kWh for the month of February 2021

I = Individual Consumer sales in kWh for the month of February 2021

M = 36 months amortization period as approved by the Cooperative's Board of Trustees

For LI-16, Wilkens-20, and STR-19, the formula is as follows:

DCR Amount = C / M

Where:

C = Extraordinary charges associated with the month of February 2021 Winter Weather Event equal to the wholesale Energy Cost Adjustment (ECA) amount assessed on the Cooperative for the Consumer's usage by Sunflower Electric Power Corporation (SEPC) during the month of February 2021 which was in excess of SEPC budgeted amount for the same month. These charges shall be deferred and booked separately and will include the associated carrying costs incurred by the Cooperative.

M = 36 months amortization period as approved by the Cooperative's Board of Trustees

FREQUENCY OF COMPUTATION

The rider may be revised as necessary in the event SEPC assesses any additional related costs or issues any related refunds to the Cooperative.

MINIMUM BILL

Minimum Bill shall be no less than \$1/month.

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